

COMMUNITY ELECTRIC COOPERATIVE

Schedule LP-U - Large Power Service

AVAILABILITY

Available throughout the Cooperative's service territory to large power consumers purchasing both electric distribution service and electricity supply service from the Cooperative subject to the Cooperative's Terms and Conditions of Service.

APPLICABILITY

This Schedule is applicable to consumers contracting for fifty kilowatt (50 KW) or more for all uses including lighting, heating and power, subject to the established rules and regulations of the Cooperative.

This Schedule is not applicable for seasonal or temporary service, nor for breakdown or re-sale.

TYPE OF SERVICE

Three phase, 60 cycle, alternating current electricity at the Cooperative's standard voltages.

MONTHLY RATE

- I. Distribution Delivery Charges
 - A. Base Facilities Charge:
\$26.25 per month
 - B. KW Demand Delivery Charges:
All KW of Billing Demand (min. 50) @ \$3.52 per KW
 - C. RKVA Demand Delivery Charges:
All RKVA of Billing Demand @ \$0.05 per RKVA
 - D. Energy Delivery Charges:
All KWH Delivered @ \$0.01926 per KWH

- II. Plus Generation and Transmission Supply Charges:
 - A. KW Demand Supply Charges
All KW of Billing Demand (min. 50) @ \$9.05 per KW
 - B. RKVA Demand Supply Charges:
All RKVA of Billing Demand @ \$0.07 per RKVA
 - C. Energy Supply Charges:
All KWH @ \$0.01995 per KWH

DETERMINATION OF BILLING DEMAND

- (a) The billing demand shall be the maximum average kilowatt load used by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

- (b) The KW of billing demand shall be as determined in (a) except that it never shall be less than 75% of the highest used during the previous eleven months, the contract demand, or 50 KW, whichever is the greatest.

DETERMINATION OF KVAR DEMAND

When the average annual billing demand in kilowatts exceeds 300 KW, the Cooperative shall install the necessary equipment for measuring the KVAR demand. The billing for KVAR demand shall be the maximum average kilovar load used by the consumer for any period of thirty (30) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

MINIMUM MONTHLY CHARGE

The minimum charge shall be such as may be mutually agreed upon, but not less than the demand charge as determined under determination of billing demand, or \$0.75 per KVA of transformer capacity required by the consumer, whichever is the larger. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

WHOLESALE POWER COST ADJUSTMENT CLAUSE

The amount of generation and transmission supply charges (II.) calculated at the above rates are subject to increase or decrease under provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule "G."

TERM OF CONTRACT

Term of contract shall be not less than twelve (12) months.

Supersedes Schedule LP-U effective September 1, 2003
Filed State Corporation Commission June 2009
Effective for service rendered on and after July 1, 2009