

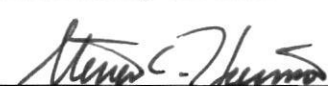


NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT	BORROWER NAME	Community Electric Cooperative
	BORROWER DESIGNATION	VA037
	ENDING DATE	12/31/2020

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.		AUTHORIZATION NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA? <input checked="" type="radio"/> YES <input type="radio"/> NO
 4/22/21 Signature of Office Manager or Accountant Date		
 4-22-21 Signature of Manager Date		

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	24,147,553	22,759,981	22,401,914	2,402,151
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	16,648,930	14,965,303	15,047,342	1,698,481
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,183,953	1,233,937	1,158,647	135,126
7. Distribution Expense - Maintenance	1,981,146	1,486,189	1,803,538	52,387
8. Consumer Accounts Expense	496,116	610,147	632,285	56,597
9. Customer Service and Informational Expense	153,021	138,516	179,688	14,690
10. Sales Expense	10,700	10,213	10,700	0
11. Administrative and General Expense	1,391,275	1,582,306	1,420,939	154,789
12. Total Operation & Maintenance Expense (2 thru 11)	21,865,141	20,026,610	20,253,139	2,112,070
13. Depreciation & Amortization Expense	1,667,455	1,696,614	1,699,992	137,269
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	2,420	42,724	16,176	40,664
16. Interest on Long-Term Debt	759,425	682,074	804,204	54,568
17. Interest Charged to Construction (Credit)	0	48,982	0	0
18. Interest Expense - Other	57,433	0	56,268	4,397
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (12 thru 19)	24,351,874	22,497,004	22,829,779	2,348,968
21. Patronage Capital & Operating Margins (1 minus 20)	(204,321)	262,977	(427,865)	53,183
22. Non Operating Margins - Interest	33,840	25,390	33,794	1,895
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	319,404	481,778	339,996	91,031
25. Non Operating Margins - Other	124,649	128,758	82,362	39,984
26. Generation & Transmission Capital Credits	269,087	188,937	0	188,937
27. Other Capital Credits & Patronage Dividends	106,712	104,276	93,517	45,272
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	649,371	1,192,116	121,804	420,302

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	150	208	5. Miles Transmission	0	0
2. Services Retired	139	80	6. Miles Distribution Overhead	1,311	1,316
3. Total Services In Place	12,052	12,180	7. Miles Distribution Underground	326	337
4. Idle Services (Exclude Seasonal)	827	798	8. Total Miles Energized (5+6+7)	1,637	1,653

